

COMMERCIAL GREATER THAN 10kW CHARGE

TDU Delivery Charges: Updated April 30, 2026	TDU Delivery Charges (Total Per Month, Total Per kWh & Total kW by TDU)					
	ONCOR	CENTERPOINT ENERGY	AEP TEXAS CENTRAL ^{1,3}	AEP TEXAS NORTH	TEXAS - NEW MEXICO POWER	LUBBOCK POWER AND LIGHT ²
TDU Delivery Charges Per Month:						
Customer Charge	\$11.13	\$4.14	\$2.28	\$2.28	\$3.60	\$0.00
Metering Charge	\$21.30	\$9.27	\$19.72	\$19.72	\$20.96	\$0.00
Total TDU Delivery Charges Per Month:	\$32.43	\$13.41	\$22.00	\$22.00	\$24.56	\$0.00
TDU Delivery Charges Per kWh:						
Franchise Fee	0.00¢	0.00¢	0.00¢	0.00¢	0.00¢	0.51700¢
Delivery Service Charge	0.00¢	0.00¢	0.00¢	0.00¢	0.00¢	0.94700¢
Transition Charge	0.00¢	0.00¢	0.00¢	0.00¢	0.00¢	0.16700¢
Energy Efficiency Cost Recovery Factor	0.05460¢	0.09300¢	0.07430¢	0.07430¢	0.15610¢	0.00¢
Total TDU Delivery Charges Per kWh:	0.05460¢	0.09300¢	0.07430¢	0.07430¢	0.15610¢	1.63100¢
TDU Delivery Charges Per kW:						
Distribution System Charge	\$5.121040	\$4.893378	\$7.148000	\$7.148000	\$5.725600	\$11.320000
Nuclear Decommissioning Fee	\$0.00	\$0.001460	\$0.00	\$0.00	\$0.00	\$0.00
Transmission Cost Recovery Factor (TCRF)	\$5.114972	\$3.611260	\$4.148935	\$4.148935	\$5.710947	\$0.00
Distribution Cost Recovery Factor (DCRF)	\$1.036859	\$0.499241	\$0.859422	\$0.859422	\$3.544274	\$0.00
Rate Case Surcharge (RCE-R)	\$0.00	\$0.008707	\$0.00	\$0.00	\$0.00	\$0.00
Storm Restoration Charge II (SRC II)	\$0.00	\$0.194520	\$0.422174	\$0.00	\$0.00	\$0.00
Storm Restoration Charge III (SRC III)	\$0.00	\$0.495587	\$0.00	\$0.00	\$0.00	\$0.00
Adjusted Federal Income Tax Credit II (ADFIT II)	\$0.00	-\$0.032687	-\$0.013764	\$0.00	\$0.00	\$0.00
Adjusted Federal Income Tax Credit III (ADFIT III)	\$0.00	-\$0.072680	\$0.00	\$0.00	\$0.00	\$0.00
Temporary Emergency Electric Energy Facilities	\$0.00	\$0.504912	\$0.228100	\$0.228100	\$0.00	\$0.00
Total TDU Delivery Charges Per kW:	\$11.272871	\$10.103698	\$12.792867	\$12.384457	\$14.980821	\$11.320000

Note(s)
¹ McAllen and Mission service area customers formerly served by Oncor will not be subject to the following AEP Central TDU Surcharges: Transition Charges 2 & 3, Nuclear Decommissioning Fee, System Restoration Charge and associate Accumulated Deferred Federal Income Taxes (ADFIT).
² LP&L - Customers with an Interconnection Agreement with LP&L will be charged a monthly fee of \$30.00 and 2.582¢ per kWh by LP&L
³For 2 months, beginning 1/30/26, invoices include a Transition Charge (\$0.574924) per kWh not reflected in values above.

Prior TDU Delivery Charges:

TDU Delivery Charges: Updated April 11, 2026	TDU Delivery Charges (Total Per Month, Total Per kWh & Total kW by TDU)					
	ONCOR	CENTERPOINT ENERGY	AEP TEXAS CENTRAL ^{1,3}	AEP TEXAS NORTH	TEXAS - NEW MEXICO POWER	LUBBOCK POWER AND LIGHT ²
TDU Delivery Charges Per Month:						
Customer Charge	\$11.13	\$4.14	\$2.28	\$2.28	\$3.60	\$0.00
Metering Charge	\$21.30	\$9.27	\$19.72	\$19.72	\$20.96	\$0.00
Total TDU Delivery Charges Per Month:	\$32.43	\$13.41	\$22.00	\$22.00	\$24.56	\$0.00
TDU Delivery Charges Per kWh:						
Franchise Fee	0.00¢	0.00¢	0.00¢	0.00¢	0.00¢	0.51700¢
Delivery Service Charge	0.00¢	0.00¢	0.00¢	0.00¢	0.00¢	0.94700¢
Transition Charge	0.00¢	0.00¢	0.00¢	0.00¢	0.00¢	0.16700¢
Energy Efficiency Cost Recovery Factor	0.05460¢	0.09300¢	0.07430¢	0.07430¢	0.15610¢	0.00¢
Total TDU Delivery Charges Per kWh:	0.05460¢	0.09300¢	0.07430¢	0.07430¢	0.15610¢	1.63100¢
TDU Delivery Charges Per kW:						
Distribution System Charge	\$5.121040	\$4.893378	\$7.148000	\$7.148000	\$5.725600	\$11.320000
Nuclear Decommissioning Fee	\$0.00	\$0.001460	\$0.00	\$0.00	\$0.00	\$0.00
Transmission Cost Recovery Factor (TCRF)	\$5.114972	\$3.611260	\$4.148935	\$4.148935	\$5.710947	\$0.00
Distribution Cost Recovery Factor (DCRF)	\$1.036859	\$0.499241	\$0.859422	\$0.859422	\$3.544274	\$0.00
Rate Case Surcharge (RCE-R)	\$0.00	\$0.008707	\$0.00	\$0.00	\$0.00	\$0.00
Storm Restoration Charge II (SRC II)	\$0.00	\$0.194520	\$0.265218	\$0.00	\$0.00	\$0.00
Storm Restoration Charge III (SRC III)	\$0.00	\$0.495587	\$0.00	\$0.00	\$0.00	\$0.00
Adjusted Federal Income Tax Credit II (ADFIT II)	\$0.00	-\$0.032687	-\$0.013764	\$0.00	\$0.00	\$0.00
Adjusted Federal Income Tax Credit III (ADFIT III)	\$0.00	-\$0.072680	\$0.00	\$0.00	\$0.00	\$0.00
Temporary Emergency Electric Energy Facilities	\$0.00	\$0.504912	\$0.228100	\$0.228100	\$0.00	\$0.00
Total TDU Delivery Charges Per kW:	\$11.272871	\$10.103698	\$12.635911	\$12.384457	\$14.980821	\$11.320000

Glossary of terms

Actual	Non-Coincident Peak or actual demand for the billing cycle
Ratchet	80% of the highest demand in the past 11 months
Actual or Ratchet	Billing demand will be the higher of the NCP or 80% of the highest demand in the past 11 months
4CP (Coincident Peak) - applies to ASM only	Average of June, July, August, and September coincident peak demands at the time of ERCOT system peak of previous year
Actual or 4CP	For NIDR/AMS meters, billing demand is NCP - for IDR meters, billing demand is 4CP

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